Project HENRI







[RECOVERY AND RESILIENCE]



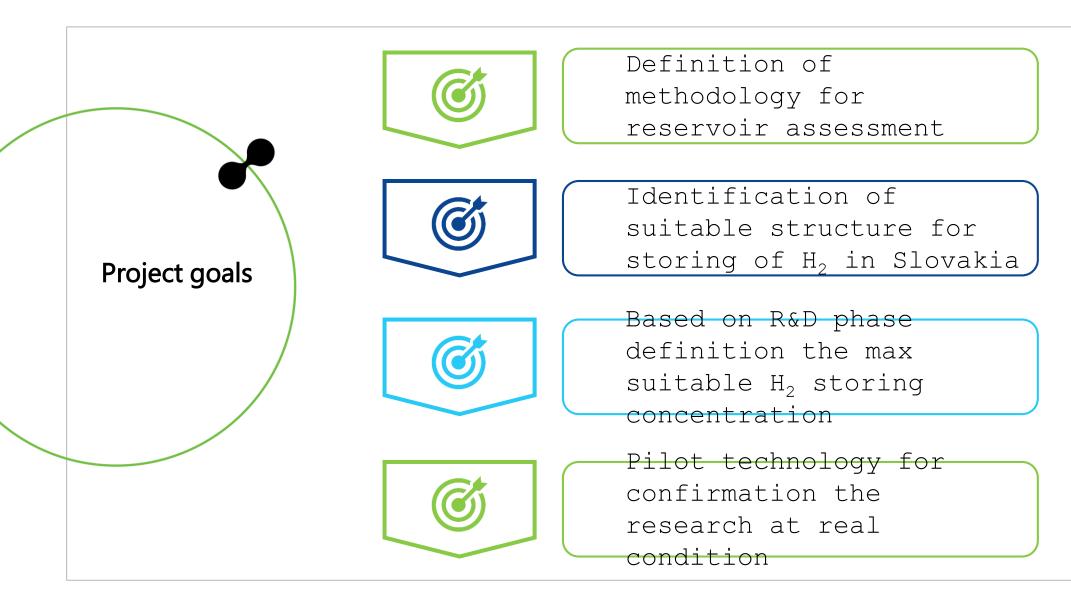
- First Slovak Hydrogen IPCEI project— Hy2Tech wave
- HENRI HYDROGEN ENERGY RESERVOIR
- HENRY CAVENDISH



- An English natural philosopher, chemists and scientists
- Noted for discovery of Hydrogen
- (1731-1810)



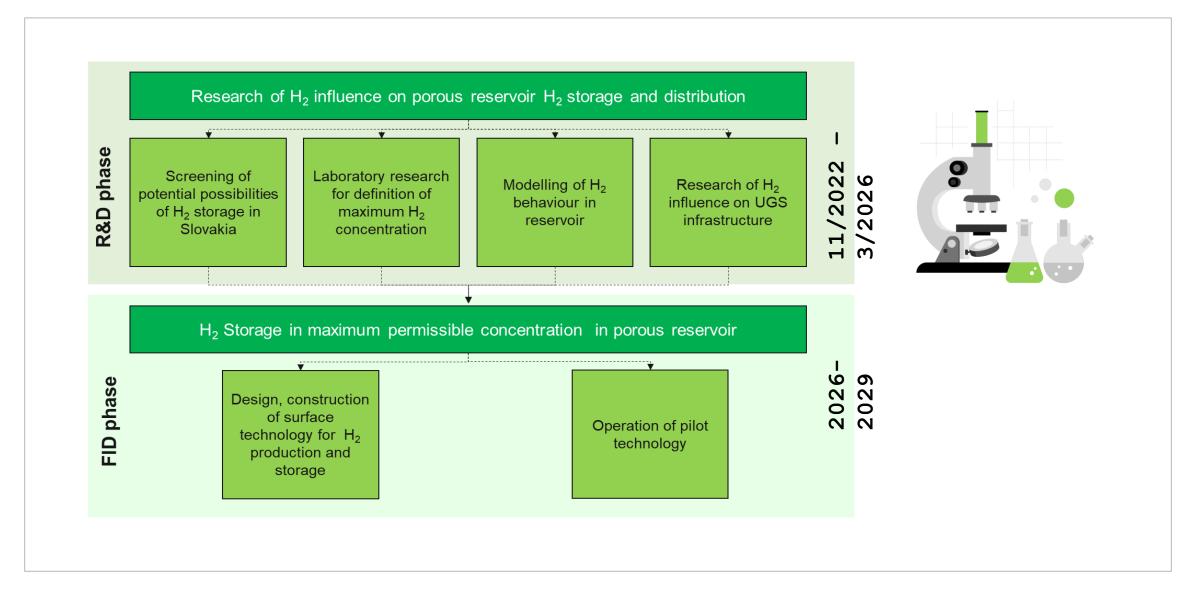






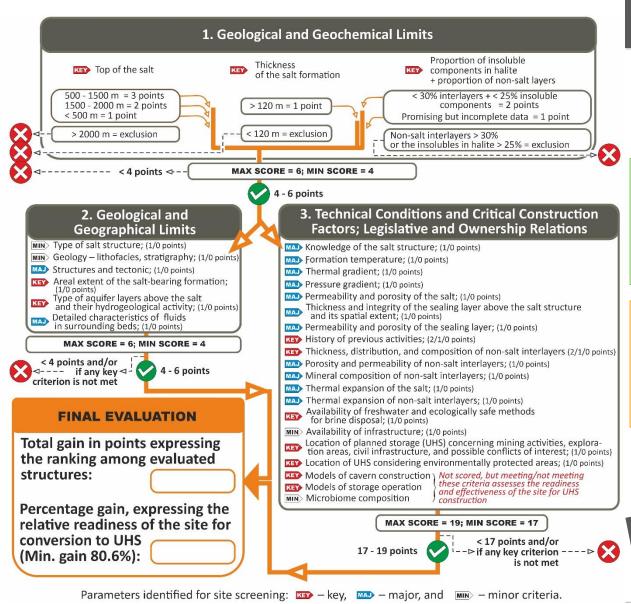












29 conditions are identified within 3 categories

Three weighting factors: **key**, **major** and **minor** Each criterion is assessed individually (0-1, 0-2, or 0-3 points)

12 key criteria parameters that must be met for a structure to qualify for hydrogen storage. Failure to meet these criteria disqualifies the structure or indicates insufficient data.

13 major and 4 minor criteria parameters are essential for a comprehensive evaluation of the structure, detailing its characteristics and exploration stage.

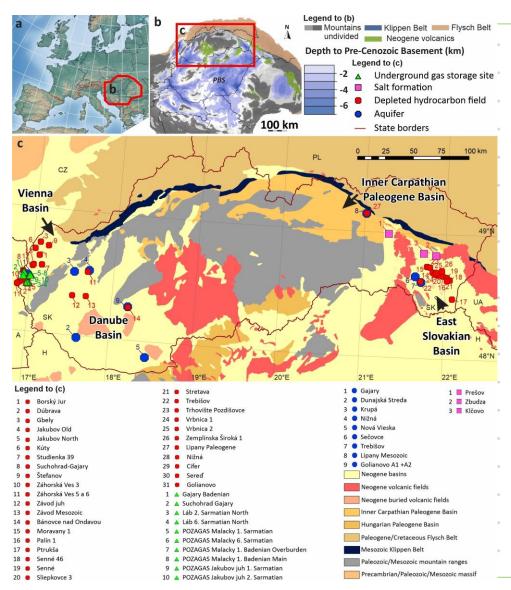
The minimum gain required for the salt bed to be considered potentially suitable for the construction a cavern and UHS: 80.6 %





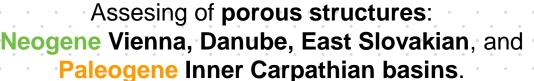


Geological map of Slovakia showing the sedimentary basins and structures analyzed in this study (modified from Hók et al., 2014).



Methods: The presented newly developed methodology was introduced

Data: NAFTA a.s. company archive, Geofond - state geological archive, and sci. publications



The **salt formations** within the **East Slovakian**Basin are evaluated for UHS.







Geochemical Testing

Investigations:

- Permeability measurements (water and gas)
- Petrographical characterization (Thin section analysis)
- Storage experiments in specific pressure vessel
- Total for 12 months (Sampling after 6 and 12 months)









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Reservoir	Pressure [bar]	Temperature [°C]	Salinity [mg/1]
1	80	40	19 000
2	160	90	16 000
3	200	60	24 000

Results:

First results after 6 monts storage 9/2024







Cap Rock Testing Mineralogy Fementvertellungs Summerspettrum Si Joseph Cap Si Josep



 Elementverteilungs-Summenspektrum

 Oxid %
 σ

 Si
 58.0
 0.3

 Al
 16.2
 0.2

 Ca
 8.1
 0.1

 Fe
 5.0
 0.1

 S
 3.8
 0.1

 K
 3.3
 0.1

 Mg
 2.9
 0.1

 Na
 1.4
 0.1

 Ti
 1.2
 0.1

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The elements C, Ca, Ti, Na, Mg, Al, Si, K and Fe were determined in all areas analysed. The most common element is Si with 55-60% (expressed as element oxide), followed by Al (approx. 12-19%) and Ca (approx. 8-11%). Titanium only occurs in proportions <1%.







Cap Rock Testing

Capillary threshold pressure

Capillary threshold pressure

- Hydrogen (100%)

- Methane (100%)

Methane + Hydrogen (2%) >11 - <12

- Methane + Hydrogen (20%) >10 - <11

- Methane + Hydrogen (50%) >10 - <1/

- Hydrogen (100%) > 9 - <10

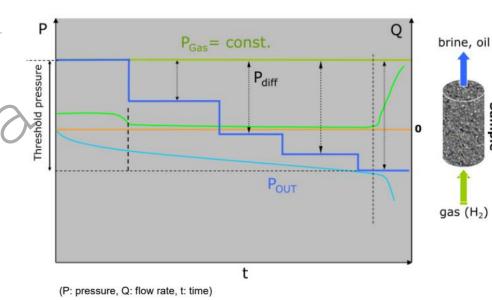
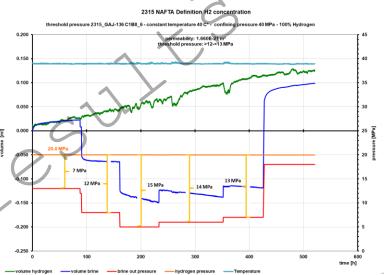


Figure 3: Procedure for the static threshold pressure measurement.









Cap Rock Testing

Brine permeability

- Hydrogen (100%)

1.66 E-21 m²

- Methane (100%)

1.44 E-21 m²

- Methane + Hydrogen (2%) 1.24 E-21 m²

- Methane + Hydrogen (20%)

1.31'E-21 m²

- Methane + Hydrogen (50%)

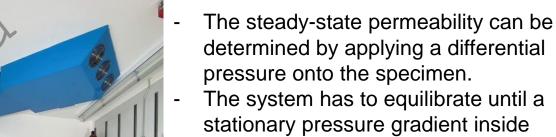
1.26 E-21 m²

- Hydrogen (100%)

1.27 E-21 m²

Final measurement

1.30 E-21 m²



the specimen is reached
 If equilibration is reached, the injection rate equals the output flow rate and all parameters are constant over time.

 A characteristic property of caprock samples is the very low permeability (~ 10⁻²⁰ to 10⁻²² m²)

From the fluid flow, the permeability can be calculated by applying Darcy's law for flow in porous media (Darcy 1856).

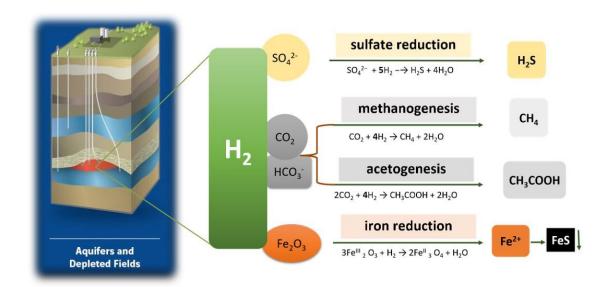






Microbiology

- Living microorganisms have been found in various underground structures in previous studies
- Hydrogen is a very good energy source for many anaerobic processes









Identification of physiological microorganism groups with selective cultivation methods



Original reservoir sample



Different cultivation methods



Evaluation of cell growth and activity

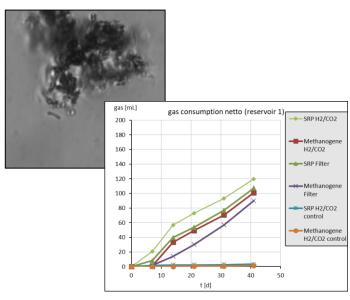


















Identification of microbial population with molecular biological methods



Original reservoir sample



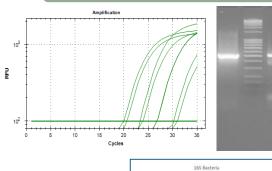
Filtration, DNA extraction

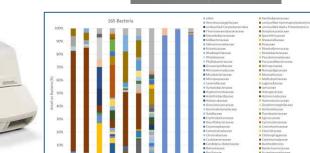


qPCR, Microbiome-Analysis















Microbiome Analysis - Reservoir 1



Archaea 1,08% Methanocalculaceae Methanomicrobiaceae Methanotrichaceae Mothanotrichaceae Mothanotrichaceae Mothanotrichaceae Mothanotrichaceae

98,90%

Archaea:

- Hydrogenotrophic methanogens
- Families: Methanocalculaceae and Methanomicrobiaceae

Bacteria:

- Family: Pseudomonadaceae
- Widespread environmental bacteria
- Denitrification
- acetate production with H2
- biofilm formation
- * Families: Clostridiaceae and Shewanellaceae
- some are SRB



82,26%_







Hydrogen stimulation tests at ambient pressure and high pressure



Ambient pressure tests

Hydrogen- 0; 5; 15; 50; 100% pressure 2 bar



Formation water

Core

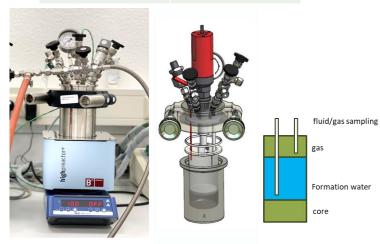
cultures from reservoir 1

Different hydrogen concentrations

Measurement of gas consumption and gas composition during test period

High pressure tests

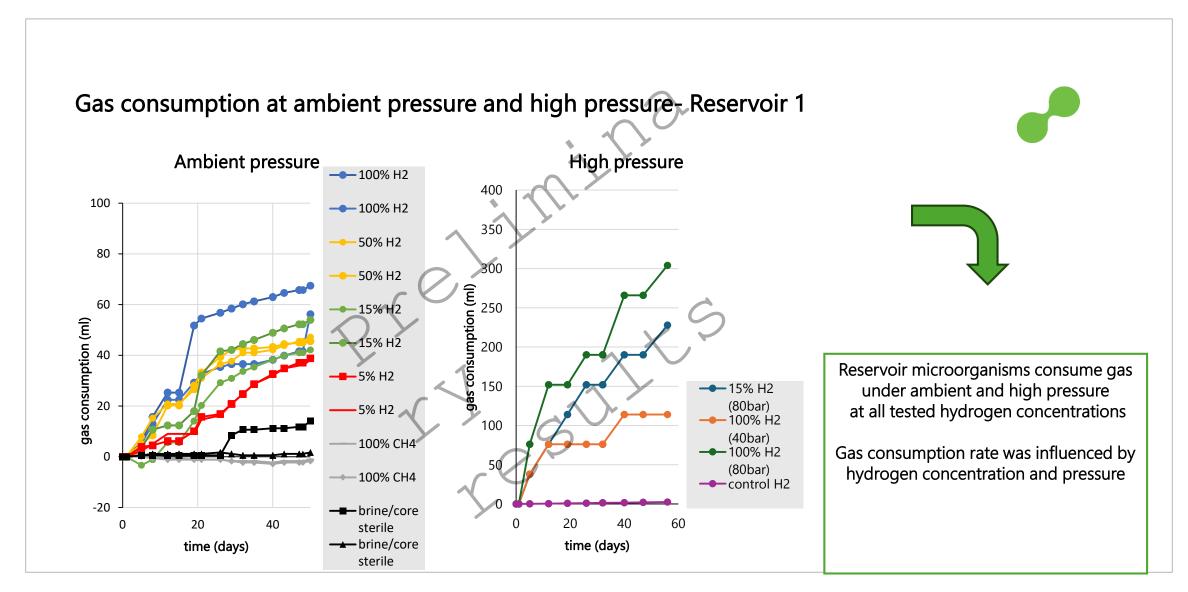
Hydrogen- concentration	15% and 100%
pressure	40 and 80 bar

















Material testing

- Tests are ongoing
- Partners: TUKE, MontanUniversität Leoben, Institute de la Corrosion
- Results in 2025







Next step of the project

- Completion of laboratory experiments and interpretation of measured data
- 2) Processing of a complex model of the reservoir
- 3) Preparation of engineering study and documentation for Second phase of the project
- 4) Preparation of the study for Hydrogen purification
- 5) Completion of the project first phase











Preliminary results from the Cap rock testing are very optimistic, other tests are still ongoing.





